

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/744

ISSUE DATE

21-Feb-24

DUE DATE

29-Feb-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 08.01.2024 to 14.01.2024. (Week No.42/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 08.01.2024 to 14.01.2024. (Week No.42/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 08.01.2024 to 14.01.2024. (Week No.42/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.01.2024 to 14.01.2024. (Week No.42/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	0.84659	0.84659
2	G.T.STN.	0.00000	12.72868	12.72868
A)	IPGCL	0.00000	13.57527	13.57527
3	PRAGATI GT	0.00000	6.04709	6.04709
4	Bawana	-6.30544	0.00000	-6.30544
B)	PPCL	-6.30544	6.04709	-0.25835
5	EDWPCL	0.00000	2.21297	2.21297
6	BYPL	0.00000	46.31665	46.31665
7	BRPL	-122.43839	0.00000	-122.43839
8	TPDDL	-140.87051	0.00000	-140.87051
9	NDMC	0.00000	51.90743	51.90743
10	MES	0.00000	65.24708	65.24708
11	N.Railways	0.00000	4.94352	4.94352
12	Tehkhand	0.00000	3.40580	3.40580
C)	Total Delhi Deviation Amount	-269.61433	193.65580	-75.95853
12	*Regional Deviation NRPC	0.00000	271.22662	271.22662

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.91

(i)	Actual drawal from the grid in MUs	536.007547
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	2.483175
	(b) Pargati	-0.079356
	(c) Bawana	83.651267
	(d) MSW Bawana	2.963705
	(e) EDWPCL	-0.031736
	(f) Tehkhand	2.680261
	Total	91.667316
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	627.674863
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	194.896717
	(b) BRPL	264.327172
	(c) BYPL	126.162833
	(d) NDMC	26.525613
	(e) MES	6.762392
	(f) BTPS	0.000000
	(g) RPH	0.034504
	(h) N.Railways	3.262110
	Total	621.971340
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.703523
(vi)	Trans. Loss((v)*100/(iii)) in %	0.91

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.01.2024 to 14.01.2024. (Week No.42/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	28.127582	27.533207	-0.594375	-36.56423
9-Jan-24	29.364305	28.624169	-0.740136	-32.37096
10-Jan-24	29.436936	28.922866	-0.514070	-19.73724
11-Jan-24	29.103923	28.585223	-0.518701	-12.04665
12-Jan-24	29.487639	29.157692	-0.329946	-12.80500
13-Jan-24	26.558674	26.206072	-0.352602	-19.33017
14-Jan-24	26.155611	25.867488	-0.288123	-8.01626
Total	198.234670	194.896717	-3.3379530	-140.87051

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	37.421263	37.040761	-0.380502	-24.80114
9-Jan-24	38.372321	38.092921	-0.279400	-10.50389
10-Jan-24	39.064258	38.748587	-0.315670	-15.03928
11-Jan-24	38.458230	37.873895	-0.584335	-12.88537
12-Jan-24	38.962898	38.627456	-0.335442	-8.29680
13-Jan-24	38.086956	37.632078	-0.454878	-32.83027
14-Jan-24	36.864946	36.311473	-0.553473	-18.08164
Total	267.230871	264.327172	-2.9036994	-122.43839

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	17.478586	17.325850	-0.152737	-4.43332
9-Jan-24	17.763872	17.654318	-0.109554	3.04767
10-Jan-24	18.611455	18.567384	-0.044071	6.17035
11-Jan-24	18.415010	18.193542	-0.221468	-3.69870
12-Jan-24	18.922775	18.688316	-0.234459	4.93084
13-Jan-24	17.921236	18.164438	0.243202	22.49534
14-Jan-24	17.326761	17.568987	0.242226	17.80447
Total	126.439694	126.162833	-0.2768606	46.31665

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	4.145586	3.889829	-0.255757	3.89909
9-Jan-24	4.101412	4.023519	-0.077893	7.25086
10-Jan-24	3.996784	4.032816	0.036032	11.68486
11-Jan-24	3.986242	3.988684	0.002442	0.02736
12-Jan-24	3.932261	4.004606	0.072345	9.12720
13-Jan-24	3.366411	3.433146	0.066734	16.67223
14-Jan-24	3.201718	3.153013	-0.048705	3.24582
Total	26.730414	26.525613	-0.2048013	51.90743

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	0.891605	0.967833	0.076228	10.83782
9-Jan-24	0.936160	1.000459	0.064299	7.77240
10-Jan-24	0.898871	0.999851	0.100980	9.21214
11-Jan-24	0.930520	0.992257	0.061737	2.16895
12-Jan-24	0.903448	0.991756	0.088309	8.52456
13-Jan-24	0.890465	0.921329	0.030864	14.23879
14-Jan-24	0.760035	0.888906	0.128871	12.49241
Total	6.211104	6.762392	0.5512873	65.24708

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	0.497473	0.492252	-0.005221	3.25822
9-Jan-24	0.493569	0.490951	-0.002617	1.63682
10-Jan-24	0.494062	0.476094	-0.017968	1.08158
11-Jan-24	0.506067	0.455401	-0.050665	-0.46795
12-Jan-24	0.498745	0.453049	-0.045696	-0.17220
13-Jan-24	0.485361	0.447293	-0.038069	0.22418
14-Jan-24	0.495443	0.447069	-0.048374	-0.61714
Total	3.470720	3.262110	-0.2086094	4.94352

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	0.008175	0.005476	-0.002699	-0.00210
9-Jan-24	0.002950	0.005392	0.002442	0.30339
10-Jan-24	0.000000	0.005266	0.005266	0.41092
11-Jan-24	0.008350	0.005185	-0.003165	0.00023
12-Jan-24	0.012300	0.005172	-0.007128	-0.11073
13-Jan-24	0.007500	0.004132	-0.003368	-0.00031
14-Jan-24	0.000600	0.003881	0.003281	0.24519
Total	0.039875	0.034504	-0.0053710	0.84659

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	0.502875	0.490821	-0.012054	0.68492
9-Jan-24	0.107685	0.067323	-0.040362	4.37400
10-Jan-24	0.000000	-0.016791	-0.016791	1.27608
11-Jan-24	0.490500	0.455273	-0.035227	0.82799
12-Jan-24	0.856250	0.854442	-0.001808	0.17475
13-Jan-24	0.646875	0.624802	-0.022073	3.00763
14-Jan-24	0.049250	0.007305	-0.041945	2.38331
Total	2.653435	2.483175	-0.1702600	12.72868

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.01.2024 to 14.01.2024. (Week No.42/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	0.000000	-0.011670	-0.011670	0.99178
9-Jan-24	0.000000	-0.011820	-0.011820	0.86201
10-Jan-24	0.000000	-0.011790	-0.011790	0.93130
11-Jan-24	0.000000	-0.011382	-0.011382	0.68132
12-Jan-24	0.000000	-0.012210	-0.012210	0.90983
13-Jan-24	0.000000	-0.011538	-0.011538	1.02896
14-Jan-24	0.000000	-0.008946	-0.008946	0.64189
Total	0.000000	-0.079356	-0.0793560	6.04709

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	0.000000	-0.002557	-0.002557	0.55229
9-Jan-24	0.000000	-0.009972	-0.009972	0.57938
10-Jan-24	0.000000	-0.007907	-0.007907	0.43691
11-Jan-24	0.000000	-0.002924	-0.002924	0.16570
12-Jan-24	0.000000	-0.002737	-0.002737	0.15868
13-Jan-24	0.000000	-0.003157	-0.003157	0.20626
14-Jan-24	0.000000	-0.002482	-0.002482	0.11374
Total	0.000000	-0.031736	-0.0317360	2.21297

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	12.293000	12.341309	0.048309	-1.44937
9-Jan-24	11.729500	11.770797	0.041297	-1.11200
10-Jan-24	12.130500	12.180607	0.050107	-1.15683
11-Jan-24	11.626500	11.680342	0.053842	-1.09846
12-Jan-24	11.594000	11.605923	0.011923	0.25121
13-Jan-24	12.142500	12.171768	0.029268	-0.65279
14-Jan-24	11.862500	11.900521	0.038021	-1.08719
Total	83.378500	83.651267	0.2727670	-6.30544

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jan-24	0.269500	0.231425	-0.038075	1.18719
9-Jan-24	0.223500	0.199496	-0.024004	0.51016
10-Jan-24	0.260500	0.268131	0.007631	-0.45135
11-Jan-24	0.403250	0.387238	-0.016012	0.15633
12-Jan-24	0.589950	0.569675	-0.020275	0.31419
13-Jan-24	0.565525	0.519869	-0.045656	1.43599
14-Jan-24	0.521500	0.504427	-0.017073	0.25330
Total	2.833725	2.680261	-0.1534640	3.40580

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017